Recovering Costs From Aggregated Tariffs Based On The Profile Classes in the DCC Charging Statement

Relevant Terms Defined in the DCC Charging Methodology[1]

Designated Premises

has the meaning given to that expression in:

a. with respect to the supply of electricity, standard licence condition 1 (Definitions for standard conditions) of the Electricity Supply Licence;

b. with respect to the supply of gas, standard licence condition 1 (Definitions for standard conditions) of the Gas Supply Licence

Mandated Non-Domestic Smart Metering System

means, from time to time, each MPAN or MPRN associated with a Designated Premises (regardless of whether or not a Smart Metering System has been installed or Enrolled), but excluding:

a. those MPANs and MPRNs associated with premises in respect of which the DCC is exempted from the requirement to Enrol Smart Metering Systems in accordance with the Statement of Service Exemptions;

b. those MPANs that do not have the status of "traded" (as identified in the REC) and those MPRNs that do not have a status that indicates that gas is off-taken at the supply point (as identified in the UNC);

c. those MPANs associated with a Designated Premises at which there is installed an Advanced Meter pursuant to the provisions of standard condition 39 of the Electricity Supply Licence; and

d. those MPRNs associated with a Designated Premises at which there is installed an Advanced Meter pursuant to the provisions of standard condition 33 of the Gas Supply Licence.

Mandated Smart Metering System

means, from time to time, each MPAN or MPRN associated with a Domestic Premises (regardless of whether or not a Smart Metering System has been installed or Enrolled), but excluding:

a. those MPANs and MPRNs associated with premises in respect of which the DCC is exempted from the requirement to Enrol Smart Metering Systems in accordance with the Statement of Service Exemptions; and

[1] https://www.smartdcc.co.uk/media/mmxjywy4/charging-methodology-issue-180.pdf

b. those MPANs and MPRNs that do not have an RMP Lifecycle Status of 'operational' (as recorded pursuant the REC).

Advanced Meter

has the meaning given to that expression in:

a. with respect to the supply of electricity, standard licence condition 39 of the Electricity Supply Licence;
b. with respect to the supply of gas, standard licence condition 33 of the Gas Supply Licence.

Relevant Terms defined in the Electricity Supply Licence[2]

Designated Premises

means Non-Domestic Premises at which a metering point falls within profile class 1, 2, 3 or 4 as defined in the Balancing and Settlement Code on 30 November 2012;

[2] https://epr.ofgem.gov.uk/c/9wgWVKeHRymQ3pBbiptyqA/p/0196c209-4e4c-4e2b-92ae-525b634f2f51/wvp/90deab82-043d-4a14-87c6-78391d4fe094

Relevant MDD Profile Class Table

Profile Class

Displaying Profile Class data at version 379

Profile Class ID	Effective From Settlement Date (PCLA)	Profile Class Description	Switched Load Profile Class Ind	Effective To Settlement Date (PCLA)
1	01/04/1996	Domestic Unrestricted	F	
2	01/04/1996	Domestic Economy 7	T	
3	01/04/1996	Non-domestic Unrestricted	F	
4	01/04/1996	Non-domestic Economy 7	T	
5	01/04/1996	Non-domestic, MD, load factor 0-20%	F	
6	01/04/1996	Non-domestic, MD, load factor 20-30%	F	
7	01/04/1996	Non-domestic, MD, load factor 30-40%	F	
8	01/04/1996	Non-domestic, MD, load factor 40%+	F	

DCP 268 CDCM Tariff Mapping Table (Attachment 8 to the Change Report)

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Tariff name (2018/19)	Enduring Tariff Name (2019/20)
Domestic Unrestricted	Domestic Aggregated
Domestic Two Rate	Domestic Aggregated
Domestic Off Peak (related MPAN)	Domestic Aggregated (Related MPAN)
Small Non Domestic Unrestricted	Non-Domestic Aggregated
Small Non Domestic Two Rate	Non-Domestic Aggregated
Small Non Domestic Off Peak (related MPAN)	Non-Domestic Aggregated (Related MPAN)
LV Medium Non-Domestic	Non-Domestic Aggregated
LV Sub Medium Non-Domestic	Non-Domestic Aggregated
HV Medium Non-Domestic	Non-Domestic Aggregated
LV Network Domestic	Domestic Aggregated
LV Network Non-Domestic Non-CT	Non-Domestic Aggregated
LV HH Metered	LV Site Specific
LV Sub HH Metered	LV Sub Site Specific
HV HH Metered	HV Site Specific
NHH UMS category A	Unmetered Supplies
NHH UMS category B	Unmetered Supplies
NHH UMS category C	Unmetered Supplies
NHH UMS category D	Unmetered Supplies
LV UMS (Pseudo HH Metered)	Unmetered Supplies
LV Generation NHH or Aggregate HH	LV Generation Aggregated
LV Sub Generation NHH	LV Sub Generation Aggregated
LV Generation Intermittent	LV Generation Site Specific
LV Generation Intermittent no RP Charge	LV Generation Site Specific no RP Charge
LV Generation Non-Intermittent	LV Generation Site Specific
LV Generation Non-Intermittent no RP Charge	LV Generation Site Specific no RP Charge
LV Sub Generation Intermittent	LV Sub Generation Site Specific
LV Sub Generation Intermittent no RP Charge	LV Sub Generation Site Specific no RP Charge
LV Sub Generation Non-Intermittent	LV Sub Generation Site Specific
LV Sub Generation Non-Intermittent no RP Charge	LV Sub Generation Site Specific no RP Charge
HV Generation Intermittent	HV Generation Site Specific
HV Generation Intermittent no RP Charge	HV Generation Site Specific no RP Charge
HV Generation Non-Intermittent	HV Generation Site Specific
HV Generation Non-Intermittent no RP Charge	HV Generation Site Specific no RP Charge
Count = 33	Count = 16

DCP 268 Legal Text (Attachment 2 to the Change Report)

~~DNO specific network time bands will be applied to the appropriate SSC/TPR combinations stated in paragraph 140B.~~

~~140D. Charges will be applied on a fixed charge and unit rate basis, the latter allocated to DNO specific network timebands. There will be no capacity, exceeded capacity or reactive power charges for HH aggregated metered demand MPANs.~~

~~140E. Structure of HH aggregated metered demand charges shall be as follows:~~

~~a) Fixed charge will be p/MPAN/day~~

~~b) Unit charges will be p/kWh.~~

Demand Tariff Structures

141. Table 4 below shows the structure for ~~NHH~~ aggregated metered demand tariffs, and Table 5 below shows the structure for ~~HH metered~~site-specific demand tariffs ~~(both site-specific and aggregated)~~.

Table 4: ~~Non-half-hourly metered demand~~Aggregated ~~T~~Tariffs

~~Point of Connection~~	Tariff Name	Unit 1 (p/kWh)~~Profile Class~~	Unit ~~rate 1*2~~ (p/kWh)	Unit ~~rate 2*3~~ (p/kWh)	Fixed charge p/MPAN/day
~~LV~~	~~Domestic Unrestricted~~	~~1~~	~~✓~~		~~✓~~
~~LV~~	~~Domestic Two Rate~~	~~2~~	~~✓~~	~~✓~~	~~✓~~
~~LV~~	~~Domestic Off Peak (related MPAN)~~	~~2~~	~~✓~~		
~~LV~~	~~Small Non-Domestic Unrestricted~~	~~3~~	~~✓~~		~~✓~~
~~LV~~	~~Small Non-Domestic Two Rate~~	4	~~✓~~	~~✓~~	~~✓~~
~~LV~~	~~Small Non-Domestic Off-Peak (related MPAN)~~	4	~~✓~~		
~~LV~~	~~LV Medium Non-Domestic~~	~~5 to 8~~	~~✓~~	~~✓~~	~~✓~~
~~LV~~	~~NHH UMS (Category A)~~	~~8~~	~~✓~~		
~~LV~~	Domestic Aggregated~~NHH UMS (Category B)~~	Red~~1~~	Amber~~✓~~	Green	✓

~~LV~~	Domestic Aggregated (Related MPAN)~~NHH UMS (Category C)~~	Red~~1~~	Amber~~✓~~	Green	
~~LV~~	Non-Domestic Aggregated~~NHH UMS (Category D)~~	Red~~1~~	Amber~~✓~~	Green	✓
~~LVS~~	Non-Domestic Aggregated (Related MPAN)~~LV Sub Medium Non-Domestic~~	Red~~5 to 8~~	Amber~~✓~~	Green~~✓~~	~~✓~~
~~HV~~	Unmetered Supplies~~HV Medium Non-Domestic~~	Black~~5 to 8~~	Yellow~~✓~~	Green~~✓~~	~~✓~~

~~* Unit rates 1 and 2 for NHH customers are either unrestricted or based upon the TPR or the DNO specific combinations.~~

Table 5: Site Specific~~Half-hourly metered demand tariffs~~Tariffs

Tariff	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded Capacity charge p/kVA/day	Reactive power charge p/kVArh
~~LV Network Domestic~~	~~Red~~	~~Amber~~	~~Green~~	~~✓~~			
~~LV Network Non-Domestic Non-CT~~	~~Red~~	~~Amber~~	~~Green~~	~~✓~~			
LV Site Specific~~HH Metered~~	Red	Amber	Green	✓	✓	✓	✓
LV Sub Site Specific~~HH Metered~~	Red	Amber	Green	✓	✓	✓	✓
HV Site Specific~~HH Metered~~	Red	Amber	Green	✓	✓	✓	✓
~~LV UMS (Pseudo HH Metered)~~Unmetered Supplies	Black	Yellow	Green				

Note 1: The Domestic Aggregated (Related MPAN) and Non-Domestic ~~off-peak~~Aggregated (~~related~~ Related MPAN) tariffs are supplementary to a standard published tariff and therefore only available under these conditions. These will be charged the same red, amber and green unit rates but will have a zero fixed charge.

Note 2: Where DNO Parties use a default tariff for invalid settlement combinations these will be charged at the Domestic ~~Unrestricted~~ Aggregated rates.